

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	988,859	--	--	391,320	116,571	59,203	9,847	1,319,939	226,167	0	877,213
Hydrocarbon Gas Liquids	335,945	-76	62,587	632	106,241	--	-20,391	45,336	172,945	307,439	104,940
Natural Gas Liquids	335,945	-76	28,547	--	104,197	--	-20,285	45,336	172,945	270,617	--
Ethane	144,649	--	853	--	--	--	-8,358	--	20,812	200,538	--
Propane	102,493	--	23,691	--	37,168	--	-9,482	--	130,524	42,310	--
Normal Butane	15,428	--	5,855	--	13,934	--	-1,566	13,041	20,559	3,183	--
Isobutane	39,237	--	-1,852	--	3,473	--	-89	18,551	945	21,451	--
Natural Gasoline	34,138	-76	--	--	-17,868	--	-790	13,744	105	3,135	--
Refinery Olefins	--	--	34,040	632	--	--	-106	--	--	36,822	--
Ethylene	--	--	7	--	--	--	0	--	--	7	--
Propylene	--	--	33,775	--	--	--	-223	--	--	36,042	--
Butylene	--	--	391	632	--	--	117	--	--	906	--
Isobutylene	--	--	-133	--	--	--	0	--	--	-133	--
Other Liquids	--	18,919	--	87,195	-264,429	-7,565	3,966	-246,404	58,929	17,628	130,058
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	18,919	--	1,889	31,687	17,215	1,085	43,545	25,080	0	7,906
Hydrogen	--	--	--	--	--	19,375	--	19,375	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	11,907	--	1,671	--	-3,336	58	--	10,184	0	1,497
Renewable Fuels (including Fuel Ethanol)	--	7,012	--	179	31,687	1,215	1,027	24,170	14,896	0	6,409
Fuel Ethanol	--	3,990	--	--	30,579	3,214	1,038	22,178	14,567	0	5,116
Renewable Fuels Except Fuel Ethanol	--	3,022	--	179	1,108	-1,999	-11	1,992	328	0	1,293
Other Hydrocarbons	--	--	--	39	--	-39	0	--	--	0	--
Unfinished Oils	--	--	--	75,876	-468	--	4,041	25,632	28,004	17,731	48,961
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9,430	-295,648	-24,780	-1,191	-315,653	5,846	0	73,145
Reformulated	--	--	--	--	-57,946	14,220	305	-44,084	53	0	11,437
Conventional	--	--	--	9,430	-237,702	-39,000	-1,496	-271,569	5,793	0	61,708
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	31	72	--	-103	46
Finished Petroleum Products	--	--	1,149,043	24,335	-255,643	24,733	-7,461	--	431,397	518,532	101,071
Finished Motor Gasoline	--	--	344,118	--	-33,629	21,566	259	--	123,161	208,635	9,141
Reformulated	--	--	70,046	--	--	-15,023	--	--	--	55,023	--
Conventional	--	--	274,072	--	-33,629	36,590	259	--	123,161	153,612	9,141
Finished Aviation Gasoline	--	--	1,018	--	-400	--	-203	--	--	821	266
Kerosene-Type Jet Fuel	--	--	138,153	--	-83,566	--	-340	--	26,096	28,831	13,504
Kerosene	--	--	41	--	-298	--	-48	--	765	-974	128
Distillate Fuel Oil	--	--	417,053	1,044	-140,157	3,167	-9,042	--	160,770	129,379	36,780
15 ppm sulfur and under	--	--	377,846	309	-128,338	3,167	-8,037	--	137,222	123,799	30,766
Greater than 15 ppm to 500 ppm sulfur	--	--	10,885	--	-1,061	--	-932	--	13,167	-2,411	1,309
Greater than 500 ppm sulfur	--	--	28,322	735	-10,758	--	-73	--	10,380	7,992	4,705
Residual Fuel Oil ⁷	--	--	33,912	11,353	3,531	--	2,443	--	37,271	9,082	18,800
Less than 0.31 percent sulfur	--	--	5,993	2,948	162	--	191	--	NA	NA	841
0.31 to 1.00 percent sulfur	--	--	3,154	730	183	--	-1,604	--	NA	NA	2,863
Greater than 1.00 percent sulfur	--	--	24,765	7,675	3,186	--	3,856	--	NA	NA	15,096
Petrochemical Feedstocks	--	--	39,884	2,403	439	--	25	--	--	42,701	2,338
Naphtha for Petro. Feed. Use	--	--	25,793	2,255	325	--	86	--	--	28,287	1,483
Other Oils for Petro. Feed. Use	--	--	14,091	148	114	--	-61	--	--	14,414	855
Special Naphthas	--	--	5,188	2,244	-152	--	-187	--	--	7,467	812
Lubricants	--	--	21,944	5,043	-2,892	--	-1,029	--	14,378	10,746	8,032
Waxes	--	--	462	196	--	--	-39	--	96	601	228
Petroleum Coke	--	--	73,593	1,993	3,698	--	-196	--	66,823	12,657	5,367
Marketable	--	--	55,708	1,993	3,698	--	-196	--	66,823	-5,228	5,367
Catalyst	--	--	17,885	--	--	--	--	--	--	17,885	--
Asphalt and Road Oil	--	--	11,609	--	-2,184	--	881	--	2,007	6,537	5,282
Still Gas	--	--	53,639	--	--	--	--	--	--	53,639	--
Miscellaneous Products	--	--	8,429	59	-33	--	15	--	31	8,409	393
Total	1,324,804	18,843	1,211,630	503,482	-297,260	76,371	-14,039	1,118,871	889,438	843,600	1,213,282

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.